



Nell	Megascolides 1 Re-entry (Mobilisation)							
Date	20-Nov-06	Drilling Rep Days	Chris Dann		Wellsite Gelogist			
Report No.	25	Drilling Rep Nights			Toolpusher	Agus Nugroho		
WELL DATA								
Country	Australia	Current Hole Size		Casing OD		AFE Cost		
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number		
Orill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:		
Rig	Rig 11	Progress		LOT:		Cum Cost:		
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	•	
RT - GL	5.2 m	Days on Well		Last LTI Date:		·	·	

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather fine & cool, repair/modify rig equipment, sort & changing out drill pipe, test & connect electrical items, bund camp fuel ank, sort equipment & check certification, work on flow nipple, continue installing choke line & manifold, continue to identify equipment shortfalls, pick up swivel & kelly

CURRENT OPERATION @ 06:00HRS: ----- Work on certification of equipment

PLANNED OPERATIONS FOR NEXT 24HRS: ------ Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, continue to change out Rig 11 with Rig 7 drill pipe, continue hydro testing & repairing mud tank valves, work on instrumentation

OPERATIONS FOR PERIOD 00:00 to 24:00							
From	То	Operation Description					
0:00	5:30	Continue to nipple up BOPs, choke line and choke manifold - reverse in line tee to targeted tee - assemble #1 & #3 mud pumps					
5:30	7:30	Assembly inspected fishing tools - Record S/N of drill collars - Move & sort 4 1/2" drill pipe - Bund camp fuel tank					
7:30	12:00	Spool new slick line on unit - unload 2 bins 4 1/2" drill pipe ex Rig 7 - offload and position #2 mud pump					
12:00		Continue to spot #2 mud pump - load 2 bins 4 1/2" drill pipe ex Rig 11					
		Work on choke manifold hard line					
		Offload and spot BHI mud logging unit, gas rack & spares container					
		Pick up swivel and kelly - Begin rigging up #2 mud pump					
	Sort rotary subs, fishing tools & handling equipment						
		Prepare Century loader for engine removal (rental unit in service)					
		Continue modifications and repairs to equipment - Prepare equipment to fabricate new flow nipple					
	0:00	Continue changing out exhausts on #1 mud pump motor					
		Received BHI mud logging equipment					

WATER BASED MUD DETAILS							
Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		CI		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCI		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA								
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours	
Active (bbls)		Down hole		Shaker 1				
Mixing (bbls)		Surface		Shaker 2				
Hole (bbls)		Dumped		Desander				
Slug (bbls)		De-sander		Desilter				
Reserve (bbls)		De-silter						
Kill (bbls)		Centrifuge						